

Keeyask Transmission Project Supplemental Information Request Responses





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April 26, 2013

Bruce Webb Environmental Approvals Branch Manitoba Conservation and Water Stewardship Suite 160, 123 Main Street Winnipeg, MB R3C 1A5

Dear Mr. Webb:

Re: 5614.00 - Keeyask Transmission Project

Please find enclosed Manitoba Hydro's responses to supplemental information requests which were received from Darrell Ouimet on January 18th 2013.

We trust the enclosed responds appropriately to all information requests.

Should you have any questions or require further clarification of our comments and information requests please do not hesitate to contact me at 360-4394.

Yours truly,

Shannon Johnson, Manager

Licensing & Environmental Assessment Department,

Transmission Planning & Design

Transmission

- 1 REFERENCE: Volume: N/A; Section: Section 7.0 Effects Assessment
- 2 and Mitigation; Page No.: N/A

- 4 PREAMBLE:
- 5 The EAR is lacking a discussion and analysis on the effects of the environment on the
- 6 Project.
- **7 QUESTION:**
- 8 CEAA requests that the proponent undertake an assessment of the effects of the
- 9 environment on the Project (e.g. severe weather events). For guidance on preparing this
- assessment the proponent may wish to refer to the Environmental Impact Statement
- 11 Guidelines for the Keeyask Generation Project prepared by the Canadian Environmental
- 12 Assessment Agency in March 2012.
- 13 **RESPONSE**:
- 14 The main effects of the environment on the Project relate to high winds, ice accretion,
- 15 lightning and forest fires.
- 16 The Keeyask Transmission Project is not expected to be affected by other environmental
- 17 factors such as underlying geological conditions. Manitoba in general is an area of very
- low seismicity. In particular, the Precambrian Shield, within which the Project is located,
- is also of very low seismicity.
- **20 Potential Effects**
- 21 Climate change effects on temperature, precipitation and evapotranspiration could
- 22 indirectly affect the Keeyask Transmission Project through facilitating the degradation of
- 23 permafrost, thereby affecting the substrate on which many transmission towers are
- 24 situated. Manitoba Hydro regularly patrols the transmission line and threats to tower
- 25 foundations would be detected and repaired.
- Lightning is a natural condition that can potentially cause disruption of transmission.
- 27 Provisions such as electrical grounding facilities are in place to protect the Project.
- 28 Lightning can also cause forest fires. The Province has substantial experience in dealing
- 29 with forest fires in the general area, as forest fires are fairly common in the region.
- There is low threat to the Project from forest fire.
- 31 The transmission line design allows for separation of lines on the tower and between
- 32 towers on the right-of-way such that there is protection from wind throw of the lines
- 33 and accidental arcing.



34	Manitoba Hydro has extensive experience in dealing with ice accretion on transmission
35	lines. It monitors the situation under icing conditions and has procedures to remove
36	problematic ice accretion.
37	The planning and design by Manitoba Hydro explicitly addresses potential effects that
38	the environment may have on the Keeyask Transmission Project, resulting in a low risk
39	to the Project itself from these factors, as well as a low risk to the environment and the



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public.

- 1 REFERENCE: Volume: KTP Environmental Assessment Report;
- 2 Section: Chapter 7; Table 7-20; Page No.: 7-139

3 KTP-TAC Public Rd 1 DFO-0001

- 4 PREAMBLE:
- 5 VEC Fish Habitat Residual Adverse Effects
- **6 QUESTION:**
- 7 Details are required for water crossings proposed in the Keeyask Transmission Project.
- 8 Unclear as to what in water works are required. Proponent concludes impacts to fish
- 9 and fish habitat, but does not provide details of impacts or extent.
- 10 **RESPONSE**:
- 11 There is no in water work. Potential effects arise primarily from clearing of the riparian
- 12 area and stream crossings. Buffer Zones are set around waterbodies and work within
- 13 these areas is restricted.
- 14 Potential effects include:
- Increased erosion and sedimentation from riparian clearing
- o Mitigation includes only selective clearing permitted near waterways, shrubs and grasses are left in place, only trees with the potential to affect the Transmission Line are removed, therefore the potential for erosion and sedimentation is minimal.
 - After mitigation, residual effect is potential increase in Total Suspended Sediment downstream of the cleared area. Any potential increases will be well within Water Quality Guidelines.
 - Damage to the stream banks during river crossings. Stringing the conductor may require machines to cross the river. Access down the banks may cause some minor damage.
 - Mitigation includes the design and operation of all winter crossings as per DFO Operational statement for Winter Crossings
 - Approach grades to waterbodies will be minimized to limit disturbance to riparian areas.
 - After mitigation, residual effects will include slight rutting of the banks, short disturbance of bank vegetation until it is reestablished.
- Loss of riparian vegetation.



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KTP-TAC Public Rd 1 DFO-0001

33	 Mitigation includes only selective clearing permitted near waterways,
34	shrubs and grasses are left in place, only trees with the potential to
35	affect the Transmission Line are removed except at winter trail
36	crossings where all shrubs and trees are removed.
37	 Residual effect is a loss of large trees on both sides of the waterway for
38	the width of the ROW.
39	 All construction work and stream crossings are conducted under frozen
40	ground/water conditions.



- 1 REFERENCE: Volume: N/A; Section: 2.5.3 Access Roads and
- 2 Construction Camps; 2.5.4 Transmission Line ROW Clearing and
- 3 Transmission Line Construction; 4.1.1 Terrain and Soils; 4.1.2 -
- 4 Groundwater; Page No.: 2-17, 2-18, 4-1, 4-3, 7-4

- 6 **PREAMBLE**:
- 7 Throughout the report and Appendix F it is mentioned that borrow materials will be
- 8 used in the construction of the access roads and other construction areas, however the
- 9 report does not clarify whether the Proponent plans to characterize the blast rocks,
- 10 quarry, and borrow pit materials to ensure they do not generate acid.
- 11 **QUESTION**:
- 12 EC requests that the Proponent confirm that any material used for the construction of
- 13 access roads, the construction of the foot print of the towers or any other use, does not
- 14 have the potential to generate acid.
- 15 **RESPONSE**:
- 16 The borrow material in the local area was subjected to Shake Flask Extraction tests,
- which showed that all 25 water extractions associated with the granular materials were
- 18 neutral (lowest pH was 6.1) with sulfur concentrations below detection limits (<1 mg/L).
- 19 It was on this basis that the judgment was made that sulphide oxidation and acid
- 20 generation in borrow materials are expected to be negligible.



- 1 REFERENCE: Volume: N/A; Section: 7.2.10 Birds; Page No.: 7-59 7-
- 2 61

4 **PREAMBLE**:

- 5 In this section the proponent indicates that "project activities will be restricted from
- 6 April 1 to July 31, to reduce the risk of nest destruction and sensory disturbance"; that
- 7 "searches for nests will be undertaken prior to spring or summer construction if the
- 8 timing of construction activity overlaps with sensitive time periods"; and that a 30m
- 9 setback distance would be applied for the nests of non-species at risk migratory birds, if
- the timing of construction activity overlaps with sensitive time periods for breeding (p.
- 11 7-59). The proponent has also indicated that "vegetation management activities will be
- 12 limited from April to August 31 in areas where common nighthawk and other rare bird
- species have the potential to occur" (p. 7-61). EC's mandate includes the protection of
- 14 migratory birds and their habitat. EC reminds the proponent of the federal Migratory
- 15 Birds Convention Act (MBCA) which protects migratory birds and their eggs and nests.
- Section 5(1) of the Regulations prohibits the hunting of a migratory bird except under
- 17 authority of a permit. "Hunt" means chase, pursue, worry, follow after or on the trail of,
- 18 lie in wait for, or attempt in any manner to capture, kill, injure or harass a migratory
- bird, whether or not the migratory bird is captured, killed or injured. Section 6 of the
- 20 regulations prohibits the disturbance, destruction, or taking of a nest, egg or nest
- 21 shelter of a migratory bird. Possession of a migratory bird, nest or egg without lawful
- 22 excuse is also prohibited. Section 5.1 of the MBCA prohibits the deposition of
- 23 substances harmful to migratory birds in waters or areas frequented by migratory birds,
- or in a place from which the substance may enter such waters or such an area. EC's
- 25 website on Incidental Take (http://www.ec.gc.ca/paom-
- 26 itmb/default.asp?lang=En&n=FA4AC736-1) contains additional information as well as a
- 27 link to the MBCA and Regulations.

28 **QUESTION**:

- 29 EC requests that the Proponent confirm that they will include the month of August in
- 30 the habitat and wetland clearing/destruction avoidance period and to confirm that no
- 31 greater than one hectare in size will be cleared/destroyed if limited habitat destruction
- must proceed during migratory bird breeding season.

- 34 As all clearing for the construction of the Keeyask Transmission Project is planned to
- 35 occur under frozen ground conditions (typically November to March) there are no
- 36 conflicts with the bird breeding season.



1 REFERENCE: Volume: N/A; Section: 7.2.10 Birds; Page No.: 7-60

2 KTP-TAC Public Rd 1 EC-0003

3 PREAMBLE:

- 4 The proponent has indicated that there will be permanent lighting at station sites. With
- 5 respect to any necessary security lighting on facilities and equipment, EC recommends
- 6 that this lighting is as minimal as possible, and be down-shielded to keep light within the
- 7 boundaries of the site. Consideration could also be given to turning these lights off at
- 8 night during migration, and during bad weather.

9 **OUESTION**:

- 10 EC requests that the Proponent discuss plans regarding lighting management on station
- 11 sites and other facilities.

12 **RESPONSE**:

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- 14 Lighting used on the station and ancillary facilities will be limited to those fixtures
- 15 required for safety, security and operation requirements of the station. Two general
- types of lights are utilized:
 - Ambient lights of approx 70-90 watts that are activated by photocells These
 lights cannot be turned off at night, as they are needed for performing
 inspections, monitoring station equipment and, most importantly, to allow for
 proper egress at the station in times of emergency. For similar safety reasons,
 turning these lights off for extended periods, such as during inclement weather
 or during migration, is not practicable.
 - 2. Work lights of approx 120 to 500 watts that are activated by switch and angled in a downward direction toward the work area to facilitate maintenance and emergency repairs.



- 1 REFERENCE: Volume: N/A; Section: 4.1.7 Amphibians and Reptiles;
- 2 4.1.8 Birds; 7.2.10 Birds; Page No.: 4-18, 4-24, 7-56, 7-59

4 **PREAMBLE**:

- 5 The EIS lists the Common Nighthawk, Olive-sided Flycatcher, Rusty Blackbird, Short-
- 6 eared Owl, Northern Leopard Frog, Little Brown Myotis, and Wolverine as species that
- 7 have been identified in the project area. In addition EC notes that Yellow Rail, and
- 8 Horned Grebe also have the potential to occur within the project area. On p. 7-59, the
- 9 proponent indicates that they will apply a setback distance of 300m for olive-sided
- 10 flycatcher, 200m for common nighthawk, and 100m for rusty blackbirds. The federal
- 11 Species at Risk Act (SARA) is directed towards preventing wildlife species from becoming
- 12 extinct or lost from the wild, helping in the recovery of species that are at risk as a result
- of human activities, and promoting stewardship. The Act prohibits the killing, harming or
- 14 harassing of listed species; the damage and destruction of their residences; and the
- 15 destruction of critical habitat.

16 **QUESTION**:

- 17 EC requests that the Proponent confirm whether they intend to have an environmental
- 18 monitor on site during construction activities and the setbacks and timing restrictions
- that will be used to avoid the nests of species at risk in the project area.

- 21 Manitoba Hydro intends to have Environmental/Construction Inspectors educated in
- 22 species at risk identification onsite during construction activities to monitor the
- 23 implementation of the Environmental Protection Plans as described in Appendix F –
- 24 Draft Environmental Protection Plan. Setbacks and timing restrictions are available in
- 25 Appendix F of the Draft Environmental Protection Plan. Manitoba Hydro will adjust the
- 26 Appendix F to reflect the following setbacks and timing windows for high intensity
- 27 activities for Species at Risk:
- 28 Canada warbler May I to July 31 300 m
- 29 Common nighthawk -May I to August 31 200 m
- 30 Golden-winged warbler -May 1to July 31 300 m
- 31 Horned grebe -April 1 to August 31 100 m from the high water mark of the wetland or
- 32 waterbody containing the nest
- Olive-sided flycatcher -May I to August 31 300 m
- 34 Whip-poor-will May I to August 31 100 m



35 Rusty Blackbird – May 1 to July 31 – 300m.



- 1 REFERENCE: Volume: KTP Environmental Assessment Report;
- 2 Section: 7.2.11 Mammals; Page No.: 7-70

4 **PREAMBLE**:

- 5 The EIS describes three groupings of caribou for the Project Study area: 1) barren-
- 6 ground caribou from the Qamanirjuaq herd; 2) coastal caribou from the Pen Islands
- 7 herd; and 3) "summer resident caribou" There are 6 geographically distinct populations
- 8 of the forest-dwelling Woodland Caribou in Canada: Northern Mountain population,
- 9 Southern Mountain population, Boreal population, Forest-Tundra population, Atlantic
- 10 Gaspesie population, and the insular Newfoundland population. With the exception of
- 11 the barren-ground caribou, EC considers the caribou in the project area to be part of the
- 12 "forest-tundra" population, which are not SARA-listed and have not been assessed. EC
- 13 notes that the project will result in the loss and alteration of caribou winter habitat, and
- that while no calving and rearing islands are directly affected by the project footprint,
- three islands occur with 2 km of the Keeyask Switching Station footprint (p. 7-70).
- 16 Additionally, sensory disturbances associated with construction are expected to result in
- additional loss of effective winter habitat (p. 7-70), and a small loss of effective habitat
- 18 in calving and rearing complexes near the Construction Power Transmission Line, Unit
- 19 Transmission Lines, and the Generation Outlet Transmission Lines, including those in
- 20 Stephens Lake (p. 7-71). Furthermore, the creation of cleared linear corridors
- 21 (transmission line rights-of-way) are expected to increase both hunter and predator
- access to the project area (p. 7-71). EC encourages the proponent to consult with
- 23 Manitoba Conservation to identify any plans to manage undisturbed caribou habitat in
- 24 the project area. EC acknowledges the proponent plans to implement mitigation
- 25 measures including:
- winter construction on transmission line (outside calving period) (p. 7-72);
- siting borrow areas to avoid calving and rearing complexes and reduce habitat loss
 (p. 7-72);
- routing access trails to avoid calving and rearing complexes and reduce effective
 habitat loss (p. 7-72);
- developing an Access Management Plan to reduce the effects on caribou mortality
 from increased access and harvest in the Project Area (p. 7-72);
- decommissioning right-of-way access trails, unless required for ongoing
 maintenance, to minimize access-related effects of harvest and predation (p. 7-76);
- avoiding the use of helicopters for maintenance activities on transmission lines near
 calving habitat from May 15 to June 30, to reduce effects of sensory disturbance on
- 37 calving females and their young (p. 7-76); and



- monitoring of habitat alteration, use of calving and rearing islands, movement of
 caribou across the widest rights-of way, and harvest and predation effects
 associated with access (p.7-80).
- 41 In addition to these measures, EC recommends the reduction of sight lines along the
- 42 access trails, and the continual restoration of project-related cleared areas, temporary
- 43 transmission right of ways, trails, etc. as they are no longer in use. EC also recommends
- 44 that the proponent consider additional mitigation measures (e.g., mitigation of noise,
- 45 light, smells, vibrations; reduction of vehicle speeds, etc.) to minimize harassment of
- 46 caribou in the project area, particularly from late winter to late spring and early
- 47 summer, as this will be a stressful period for all of the caribou in the project area.

48 **QUESTION**:

- 49 EC requests that the Proponent discuss any plans to implement additional mitigation
- 50 measures (e.g. mitigation of noise, light, smells, vibrations, reduction of vehicle speeds,
- etc.) to minimize harassment of caribou in the project area, particularly from late winter
- to late spring and early summer. EC requests that the Proponent discuss any plans to
- reduce sight lines along access trails and discuss restoration plans for project-related
- cleared areas, temporary transmission right of ways, trails, etc. EC also requests the
- Proponent discuss their plans to consult with the province.

- 57 Similar questions were asked concerning the Keeyask Generation Project. Please refer to
- 58 TAC Public Rd 2 EC-003.
- 59 Plans to reduce sight lines along access trails:
- 60 Careful routing has minimized the need for the development of new access. Manitoba
- 61 Hydro anticipates that very little new access development will be required. The
- 62 transmission line Rights Of Ways (ROWs) will not require all-weather access. All access
- 63 trails along the ROWs will remain seasonal with minimal improvements. Access during
- 64 the construction and maintenance phases of the project will be managed by an Access
- 65 Management Plan.
- 66 Aside from the above, a number of mitigation measures (that will in turn minimize the
- 67 effects of access) have been identified by Manitoba Hydro specific to the construction,
- 68 maintenance and decommissioning phases of the project, including:
- The location of the preferred routes for the GOT Transmission Lines and Unit
 Transmission Lines is located near the Keeyask Generation Project south access
 road, which minimizes the distance needed for any new access trails (if required);
- Implementing buffers and setbacks from riparian areas (Section 7.2.4.1), and with limitations on clearing, can also function as wildlife corridors and line of sight barriers in some cases where shrub and tree growth is tall. The precise character and extent of buffer zones will be determined on a site-specific basis. In general,



- existing (and potential future) tree heights will govern the amount of clearing that must be done in buffer zones to ensure the safe operation of the line.
- Limiting grubbing and winter clearing promotes vegetation re-growth, and
 eliminates sight lines on portions of trails (see KTP-TAC Public Rd 2 EC-0029; also see
 restoration plans for cleared areas and temporary trails below);
- Vegetation management procedures (Section 2.6.1.3) that promotes vegetation re growth will develop a stable, diverse, native species vegetation community. Portions
 of the ROW will allow taller shrub growth that will provide line-of-sight reductions;
- Decommissioning of new access trails to the ROW when construction is complete if
 not required for maintenance access; and,
- Creating line of sight barriers by developing indirect access routes onto the ROW if new access trails are needed.
- 88 Discuss restoration plans for project-related cleared areas, temporary transmission right
- 89 of ways, trails, etc.:
- 90 As described in Keeyask Transmission Environmental Assessment Report Chapter 2,
- 91 access for construction (and subsequent line maintenance) activities will generally occur
- 92 along the right-of-way using existing public access roads or trails wherever possible. This
- 93 enables maximum use of existing road access and minimizes the requirement for the
- 94 development of new temporary trail access, and the associated environmental effects.
- 95 As described in the response to KTP-TAC Public Rd 2 EC-0029, cleared areas (including
- 96 new trails) will be rehabilitated to native habitat types as quickly as is practicable after it
- 97 is decided they are not required for Project operation. Since construction of temporary
- 98 portions of the construction power line ROW involves winter clearing and no grubbing,
- 99 this narrow band will be left for natural regeneration after removal of the temporary
- 100 infrastructure.
- 101 Plans to implement additional mitigation measures (e.g. mitigation of noise, light,
- smells, vibrations, reduction of vehicle speeds:
- Mitigation measures to minimize disturbance of caribou in the project area are
- 104 discussed in the Keeyask Transmission Environmental Assessment Report (Section
- 7.2.11.1) and the Mammals Technical Report (Section 5.2.2). Speed limits will be based
- on design criteria engineered to safely operate machinery and vehicles on temporary
- 107 winter trails during construction. Minimizing the use of the trails by the public during
- 108 construction via an Access Management Plan is expected to reduce traffic noise and
- 109 exhaust during construction. As part of the Environmental Protection Plan, workers will
- be educated concerning the harassment of wildlife.
- 111 There are no plans to implement additional mitigation measures. Manitoba Hydro is
- 112 willing to meet with Environment Canada and Manitoba Conservation and Water
- Stewardship to discuss other measures that could be used to reduce sensory
- disturbances (e.g., noise, light, smells, and vibrations) to caribou .



115	Plans to consult with the province:
116	Manitoba Hydro consults regularly with the Province concerning caribou, and is an
117	active partner participating on regional caribou committees and resource management
118	boards. Manitoba Hydro will be providing Environmental Protection Plans and
119	monitoring plans to the Province for review and approval. These plans include
120	mitigation measures for protection of caribou and other wildlife. The results of these
121	programs will be reported on annually and provided to Manitoba Conservation and
122	Water Stewardsip and placed on the Projects website at www.hydro .mb.ca.



- 1 REFERENCE: Volume: KTP Environmental Assessment Report;
- 2 Section: 7.2.9 Amphibians and Reptiles; Appendix F Table 28; Page
- 3 No.: 7-50; 3-35

5 **PREAMBLE**:

- 6 The proponent has indicated that they will retain a vegetated buffer around wetlands
- 7 and streams (7, 15 and 30 m), (p. 7-50) and, in Appendix F, Table 28, the proponent has
- 8 also indicated that project activities will avoid wetland areas to the extent possible.
- 9 Wetlands provide important habitat for both migratory birds and Species at Risk. EC
- 10 promotes the maintenance of the functions and values derived from wetlands
- 11 throughout Canada, enhancement and rehabilitation of wetlands in areas where
- 12 continuing loss or degradation of wetlands have reached critical levels, no net loss of
- 13 wetland functions for federal lands and waters, the recognition of wetland functions in
- 14 resource planning and economic decisions, and utilization of wetlands in a manner that
- 15 enhances prospects for their sustained and productive use by future generations. EC
- 16 recommends that the proponent take all reasonable measures to avoid wetlands, where
- 17 feasible, irrespective of whether they are wet or dry, and that buffers or setbacks
- originate from the one in one hundred year high water mark. One hundred metre
- 19 setbacks should be utilized from the edge of the proposed development or associated
- 20 feature (e.g., access route) where feasible. EC refers the Proponent to 'The Federal
- 21 Policy on Wetland Conservation' which promotes the wise use of wetlands and elevates
- 22 concerns for wetland conservation to a national level. EC recommends that the
- 23 Proponent review this document to provide further guidance on reducing impacts to
- 24 wetlands.

25 **QUESTION**:

- 26 EC requests that the Proponent confirm the use of appropriate setbacks from wetlands
- 27 and discuss, for those wetlands where avoidance is not possible, what mitigation and
- 28 compensation measures will be implemented.

- 30 The information and methodology used for the Keeyask Transmission Project
- 31 environmental setting and project effects assessment was largely obtained from data
- 32 and other information developed for the Keeyask Generation Project effects assessment
- 33 (Keeyask Transmission Project Environmental Assessment Report Section 3.3.2; Keeyask
- Transmission Project Terrestrial Habitat, Ecosystems and Plants Report Section 2 p. 2-1,
- 35 2-2). The Regional Study Area for the Keeyask Transmission Project wetland effects
- 36 analysis was the same as the most commonly used regional study area in the Keeyask
- 37 Generation Project terrestrial habitat, ecosystems and plants effects assessments.
- 38 Details pertaining to wetland distribution, abundance and functions are provided in the



- 39 Keeyask Generation Project Response to EIS Guidelines and Terrestrial Environment
- 40 Supporting Volume documents. The Keeyask Transmission Project addresses wetlands
- 41 primarily through the ecosystem diversity valued environmental component.
- 42 Wetlands account for approximately 90% of land area in the Keeyask Transmission
- 43 Project Regional Study Area (Keeyask Generation Project Terrestrial Environment
- Supporting Volume Section 2.8.3.2.1 and the majority of these wetlands are naturally
- 45 functioning (Nelson River shoreline wetlands being the main exception; Keeyask
- 46 Generation Project Response to EIS Guidelines Section 6.5.3.4.1; Keeyask Generation
- 47 Project Terrestrial Environment Supporting Volume Section 2.8.3.2.1). Historical wetland
- losses and alterations in the region from past and existing projects are estimated to be
- less than 5% of the amount that existed prior to industrial development.
- 50 Given the very high proportion of natural wetland area, few land-based projects of any
- 51 type could proceed in the Keeyask Transmission Project Regional Study Area if the
- 52 project was designed to provide a 100 m setback on all wetlands. It is anticipated that
- 53 some degree of wetland area loss can be absorbed without adversely affecting wetland
- 54 function in regions where wetlands are abundant and remain in a relatively pristine
- 55 condition (Keeyask Generation Project Terrestrial Environment Supporting Volume
- 56 Section 2.8.1.1). In these situations the focus is on reducing total wetland area loss and
- 57 avoiding the particularly important wetland types. Particularly important wetland types
- 58 are essentially those types that make relatively high contributions to many wetland
- 59 functions and/or are regionally rare. Off-system marsh and swamp are theparticularly
- 60 important, wetland types in the Regional Study Area given the high prevalence of
- 61 peatlands in the region. The Keeyask Transmission Project's focus was on avoiding off-
- 62 system marsh (swamp is absent in areas potentially affected by the Project) and
- 63 minimizing effects on other wetlands to the extent practicable.
- 64 In this context, the Keeyask Transmission Project minimized effects on wetlands using
- 65 the three-stage approach described in The Federal Policy on Wetland Conservation-
- 66 Implementation Guide For Federal Land Managers (i.e., avoid, minimize and
- 67 compensate). In some cases the reductions were implicitly achieved by a general
- objective to reduce the total area of affected terrestrial habitat while in other cases
- 69 minimizing effects on wetlands and particular wetland types were among the criteria
- used to select and then refine the preferred route.
- 71 The first two stages of Project design, which are the primary means for avoiding certain
- 72 wetland types and minimizing wetland effects, were identifying the alternative routes
- 73 and then selecting a preferred route from the alternatives. A key criteria for identifying
- the Generation Outlet transmission alternative routes was minimizing effects on priority
- 75 terrestrial habitat types, many of which are wetland types. The alternative routes were
- 76 then evaluated for their effects on total wetland area and priority wetland types. Among
- 77 the priority wetland types was off-system marsh (the particularly important wetland
- 78 type in the region) and the riparian wetland types. The preferred routes for the



79	construction power and Generation Outlet Transmission (GOT) lines avoid mapped off-
80	system marshes. Of the alternative routes, the preferred construction transmission line
81	route includes the smallest amount of riparian wetland while the tpreferred GOT
82	transmission line route includes the second smallest amount of riparian wetland. During
83	the final design stage, avoiding and minimizing effects on priority wetlands will be
84	among the criteria used to refine the preferred route through tower positioning.
85	Effects on riparian wetlands will be further minimized by winter construction, through
86	standard environmental protection plan measures and through specific waterway
87	crossing mitigation measures implemented for aquatic habitat. Stream crossing
88	mitigation relevant for riparian wetlands includes: constructing lines over watercourses
89	under frozen conditions or aerially; placing all structures (temporary and permanent)
90	above the high water mark; establishing a machine free zone of 7 m from the high water
91	mark of all waterbodies where harvesting or clearing machinery will not enter other
92	than to cross the stream; establishing a riparian buffer of 7, 15 or 30 m (depending on
93	fish habitat quality) where ground disturbance is minimized, and all shrub and
94	herbaceous vegetation is retained. All waterway crossing locations will be inspected
95	following construction to document compliance with prescribed mitigation, which
96	includes maintaining riparian vegetation and a machine free zone in riparian areas
97	except when crossing the stream.
98	Considering all of the above, it is anticipated that the Keeyask Transmission Project
99	design process limited the increase in historical wetland loss and alteration to less than
100	1% for every wetland type, and avoided area effects on some wetland types such as off-
101	system marsh. The vast majority of wetlands potentially affected by the Keeyask
102	Transmission Project are inland bogs (i.e., not adjacent to a waterbody; Keeyask
103	Transmission Project Terrestrial Habitat, Ecosystems and Plants Report Section 5.1.1),
104	which are wetland types that make low contributions to overall wetland function
105	compared with other wetland types in the region (Keeyask Generation Project
106	Terrestrial Environment Supporting Volume Section 2.8.4.1.1).
107	Setbacks from all wetlands are not feasible because most of the Project Footprint
108	borders on wetlands (the vast majority of the region is wetland). Neither are they
109	necessary considering the limited extent of Project effects and the relatively pristine
110	state of regional wetlands outside of the Nelson River. On this basis, 100 m setbacks will
111	be applied for off-system marsh wetlands (the only particularly important wetland type
112	in the region) except at two locations where a portion of ROW is within 100m.
113	Environmental protection plan maps will include off-system marsh locations so that
114	temporary access trails (if any are needed) can maintain a 100 m setback from these
115	wetlands. Environmental protection plans will also include riparian wetland locations so
116	that towers can be located at least 100 m away where feasible. Additionally, DFO
117	Operational Statements for overhead line construction and maintenance of riparian
118	vegetation in existing rights-of-way will be adhered to at water course crossings,
119	providing protection to riparian areas.



- 1 REFERENCE: Volume: KTP Environmental Assessment Report;
- 2 Section: 4.1.5.4 Invasive Plants; 7.2.5 Terrestrial Habitat; Page
- 3 No.: 4-16; 7-41

5 **PREAMBLE**:

- 6 Invasive species spread readily along disturbance corridors and once established are
- 7 virtually impossible to eradicate. Section 4.1.5.4 mentions that "field studies detected
- 8 all of the 19 invasive plants known to occur in the region" (p. 4-16). The construction
- 9 and operation of the project may provide additional opportunities for invasive species
- 10 to establish and spread (through dispersal of weed seeds on equipment and vehicles, or
- 11 in reclamation materials brought to the site, etc.), disrupting native plant communities.
- 12 EC acknowledges the proponent's commitment on page 7-41 and 7-42 to 1) clean
- construction equipment and machinery recently used more than 150km from the
- project area prior to transport to the project area; 2) educate personnel working on the
- project about the importance of cleaning their vehicles, equipment and footwear before
- travelling to the area; 3) monitor the project area to confirm avoidance of spread of
- invasive plants; and 4) implement containment, eradication and/or control programs if
- 18 monitoring identifies problems with invasive plants. In addition to the proponent's
- 19 commitments above, EC recommends: •that all vehicles and equipment are cleaned
- 20 prior to entering the project areas; •that any areas containing noxious weeds be clearly
- 21 marked, so that equipment operators can easily recognize when passing through weed
- 22 infested areas, and so that the spread of species from these areas can be monitored;
- that equipment and vehicles are thoroughly cleaned after passing through any such
- area in order to avoid transporting seed to other areas; and •that any seed mixtures
- used contain only native species and/or non-invasive introduced plant species.

26 **QUESTION**:

- 27 EC requests that the Proponent discuss: if all vehicles and equipment will be cleaned
- 28 prior to entering the project areas; if areas containing noxious weeds will be clearly
- 29 marked, so that equipment operators can easily recognize when passing through weed
- 30 infested areas; if vehicles and equipment will be cleaned after passing through areas
- 31 containing noxious weeds; and if seed mixtures to be used contain only native species
- 32 and/or non-invasive introduced plant species.

- 34 Background and Context
- 35 There have been a number of previous developments and activities in the Project area
- 36 that provide insight in terms of distribution of invasive plants. These include the
- 37 development and use of two generating stations, two converter stations, the Town of
- 38 Gillam, PR 280, a fiber optic line alongside PR 280, over ten years of Project-related



39	engineering and EA studies in the proposed Project area and the activities of area
40	residents and visitors over many years. Within this context, all of the observed invasive
41	plant patches were confined to human disturbed areas. Field studies did not find any
42	evidence that invasive plant species were spreading into nearby native plant
43	communities, likely due to the harsh climate, high prevalence of surface peat,
44	established ground cover and other factors. The risk that the Project will spread invasive
45	plant species into native plant communities appears to be low given past trends and the
46	Project mitigation measures. To verify this, and to be in a position to respond quickly
47	should any unexpected outbreaks occur, invasive plant distributions in the Project area
48	will be monitored and colonizations that could become outbreaks will be eradicated
49	where practicable and controlled elsewhere. Additionally, areas cleared during
50	construction but not required for operation will be rehabilitated to native habitat types,
51	which will eliminate colonization sites for invasive plants.
52	
53	If all vehicles and equipment will be cleaned prior to entering the project areas
54	As stated in the Keeyask Transmission Project EA Report, construction equipment and
55	machinery used more than 150 km away from the Project site will be cleaned prior to
56	working on site. Other vehicles (i.e., personal cars and trucks) will not be required to be
57	cleaned prior to arriving onsite. Contractors will be educated about the importance of
58	supporting measures to limit the introduction and spreading of invasive plants.
59	If areas containing noxious weeds will be clearly marked, so that equipment operators
60	can easily recognize when passing through weed infested areas
61	Areas where there are patches of noxious weeds will be flagged for avoidance if they are
62	not contained in active construction areas.
63	focus on the early detection of and rapid response to noxious weeds within the project
64	footprint.
65	If vehicles and equipment will be cleaned after passing through areas containing noxious
66	weeds
67	Clearly marking and avoiding noxious weed patches should eliminate the need to wash
68	vehicles and equipment. If noxious weed patches are encountered within the Project
69	ROW's during construction, designated corridors through noxious weed patches will be
70	created and cleaned of noxious weeds and where corridors cannot be created, air
71	cleaning stations will be utilized to clean equipment of noxious weeds seeds and
72	material.
73	If seed mixtures to be used contain only native species and/or non-invasive introduced
74	plant species



- 75 Seed mixtures used for revegetation will only contain native species and/or non-invasive
- 76 introduced plant species.



- 1 REFERENCE: Volume: KTP Environmental Assessment Report;
- 2 Section: 7.2.5 Terrestrial Habitat; Page No.: 7-30

4 PREAMBLE:

- 5 This section notes on page 7-30 that "stockpiled organic material removed from
- 6 temporarily cleared areas will be replaced to encourage re-growth of native vegetation",
- 7 that "right-of-way access trails will be decommissioned where not required for
- 8 maintenance activities", and also that "the portion of the construction power line right-
- 9 of-way allocated for the temporary power line will be left to regenerate to a natural
- 10 condition after removal of temporary infrastructure". Finally, "It was cautiously assumed
- that approximately one half of the area would recover to the habitat types present
- 12 before construction". EC recommends:
- that any disturbed areas that are no longer in use are restored as quickly as
 possible;
 - that disturbed areas are restored to mimic native vegetation communities in the surrounding area, and to provide similar habitat to pre-construction conditions;
 - that the restoration materials be of local provenance, and be certified and inspected to be free of both invasive and noxious weed materials; and
 - that long-term monitoring and adaptive management to ensure restoration.

20 QUESTION:

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- 21 EC requests that the Proponent:
- confirm that disturbed areas that are no longer in use will be restored as quickly
 as possible;
 - confirm that disturbed areas will be restored to mimic native vegetation communities in the surrounding area, and provide similar habitat to preconstruction conditions;
 - discuss whether the restoration materials will be of local provenance, and be certified and inspected to be free of both invasive and noxious weed materials; and
 - discuss any long-term monitoring and adaptive management plans to ensure restoration.

- 33 Cleared and disturbed areas will be rehabilitated as quickly as is practicable after it is
- decided which specific sites are not required for Project operation.



35	The target habitat types (combinations of vegetation type and ecosite type) for areas
36	not required for Project operation will be the native habitat types appropriate for the
37	post-construction conditions. In some locations the target habitat type will be the same
38	one that was there prior to clearing or disturbance. In other locations, it will not be
39	feasible to rehabilitate the area to the pre-construction habitat type. For example, it
40	would be very difficult to regenerate an aspen forest in a borrow area where the clay
41	overburden was removed, leaving coarse granular material. Another example is that
42	trees removed within the right of way will not be re-established, however where natural
43	regeneration of grasses and shrubs does not occur along the ROW, native species will be
44	used in any rehabilitation prescriptions.
45	Tree and tall shrub propagules will be of local provenance. Most other propagules will
46	likely be of local provenance since the majority will come from stockpiled materials that
47	are later spread. Fast-growing non-native grasses and forbs may be used in some
48	locations to meet temporary needs such as controlling erosion on steeper banks in
49	borrow areas. For these situations, the non-native species will eventually be displaced
50	with native plant species appropriate for the site conditions. This staged approach
51	maintains flexibility to use the most effective techniques to achieve the rehabilitation
52	objectives.
53	Seed mixtures obtained from commercial suppliers will meet the requirements of the
54	Canada Seeds Act for Certified Canada #1 seed for certified cultivars or Canada Common
55	#1 for common cultivars. Commercial seed suppliers will provide seed analysis
56	certificates verifying that the number of noxious seeds will not exceed the following
57	limits per 25 grams for species listed by the Weed Seeds Order: 0 prohibited noxious
58	weeds, 0 primary noxious weeds, 1 secondary noxious weeds, 25 total noxious weeds.
59	Commercial seed suppliers will provide seed analysis certificates verifying that the seed
60	mixture does not contain sweet clover or alfalfa seeds.
61	Monitoring will include confirming that rehabilitation to native broad habitat types in
62	areas not required for Project operation is successful. Vegetation and soils data will be
63	collected in the rehabilitated areas to assess degree of native habitat recovery.
64	Additional or alternative rehabilitation will be applied to the extent practicable in areas
65	not meeting rehabilitation targets.



- 1 REFERENCE: Volume: KTP Environmental Assessment Report;
- 2 Section: 7.2.10.3 Birds, Follow-up; 7.2.11 Mammals, Follow-up;
- 3 Page No.: 7-52; 7-65; 7-80; 7-44

5 **PREAMBLE**:

- 6 EC notes the proponent's plans to implement monitoring and follow-up plans regarding
- 7 the effects of the project on birds, including monitoring of species at risk populations
- 8 and an assessment of bird-wire collisions, caribou, and invasive species. EC recommends
- 9 also monitoring for the effects of the project on all other Species at Risk in the project
- area, and the monitoring of wetlands impacted by the project. EC has a particular
- interest in project effects on migratory birds, species at risk, and wetlands, the progress
- 12 of reclamation with native species in the project area, and the success in preventing the
- incursion of invasive species.

14 **QUESTION**:

- 15 EC requests that the Proponent discuss their plans to monitor for all other Species at
- 16 Risk and wetlands impacted by the project. EC also requests confirmation from the
- 17 Proponent that the monitoring reports collected will be shared with EC.

- 19 Monitoring of species-at-risk will be conducted in the Keeyask Transmission Study Area
- 20 (Manitoba Hydro 2012, Map 1-1 and Map 2-2). This Species at Risk monitoring is
- 21 referred to in the Biophysical Monitoring Framework in the Keeyask Transmission
- 22 Environmental Assessment Report (Manitoba Hydro 2012, Appendix G, Table 3-1) and is
- 23 being planned for: priority plants, bird species of concern, and caribou. Further detail on
- the monitoring is outlined in the various technical reports that support the
- 25 Environmental Assessment Report (ECOSTEM 2012, Stantec 2012, Wildlife Resources
- 26 Consulting Services 2012). Additional detail on the monitoring will be included in a
- 27 Monitoring Plan that is being developed in advance of Keeyask Transmission Project
- 28 construction and provided to regulatory agencies for review. It is currently anticipated
- 29 that much of the monitoring activities proposed for the Keeyask Transmission Project
- 30 will be coordinated and conducted, wherever feasible, in conjunction with monitoring of
- 31 species-at-risk that is being proposed for the Keeyask Generation Project, i.e., the sites
- 32 studied for several species (especially wide ranging animals) with respect to the Keeyask
- 33 Generation Project overlap with the Keeyask Transmission Project (Manitoba Hydro
- 34 2012, Map 1-1 and Map 2-2).
- 35 With respect to plants, proposed sampling plans include monitoring of priority plants.
- 36 None of the plant Species at Risk are either known to occur or are expected to occur in
- 37 the project area. Flooded jellyskin, which is the only remote possibility for the area, will



- 38 be searched for while conducting pre-construction rare plant surveys. Monitoring will
- 39 entail identifying the location of rare plants within the footprint of the Keeyask
- 40 Transmission Project.
- 41 Monitoring of wetland impacts will be done through the waterway crossing and
- 42 ecosystem diversity monitoring studies. All waterway crossing sites will be inspected
- 43 following construction to document compliance with prescribed mitigation, which
- 44 includes maintaining a machine free zone of 7 m from the high water mark of all
- 45 waterbodies where harvesting or clearing machinery will not enter, other than to cross
- 46 the stream; and establishment of a riparian buffer of 7, 15 or 30 m (depending on fish
- 47 habitat quality) where ground disturbance is minimized, and all shrub and herbaceous
- 48 vegetation is retained. Ecosystem diversity monitoring will document Project-related
- 49 changes in stand level ecosystem composition using habitat mapping, with particular
- 50 emphasis on the priority habitat types. Forty-one of the 57 native ecosystem types and
- 51 29 of the 43 priority habitat types are wetland types. Pre-construction surveys will
- 52 search for and mark these areas for avoidance where practicable. Ecosystem diversity
- 53 monitoring has two components. First, verifying that priority wetland types marked for
- 54 avoidance in the environmental protection plans are not disturbed. Second, verifying
- 55 the predicted amounts and composition of direct and indirect habitat loss, alteration
- 56 and disturbance during construction and operation. Additional information on these and
- other monitoring studies would be provided in a monitoring plan developed in advance
- 58 of Keeyask Transmission Project construction.
- 59 With respect to birds, proposed monitoring anticipates breeding bird surveys and
- 60 deployment of recording devices in habitats identified as "key" for various species-at-
- 61 risk (e.g., olive-sided flycatcher, rusty blackbird and common nighthawk). Sampling of
- 62 olive-sided flycatcher, rusty blackbird, common nighthawk and other Species at Risk will
- 63 facilitate verification of key predicted effects of the Project on bird Species at Risk
- 64 (Manitoba Hydro 2012, Stantec 2012). Monitoring requirements for other bird Species
- 65 at Risk was not identified due to the lack of discernible overlap with the Keeyask
- 66 Transmission Project. This monitoring of listed species' abundance and distribution is
- 67 expected to occur within the Keeyask Transmission Study Area and can be compared
- 68 with information collected within the region, most notably results generated through
- 69 the Keeyask Generation Project monitoring. Additional information on this and other
- 70 protocols for monitoring will be provided in a monitoring plan developed in advance of
- 71 Keeyask Transmission Project construction.
- 72 Manitoba Hydro commits to undertaking post-construction monitoring of bird collisions
- 73 to determine whether there are any project-related impacts on migratory birds
- 74 (Manitoba Hydro 2012, Appendix G, Table 3-1). These studies will help to determine
- whether there are any significant project-related impacts on migratory birds.
- 76 Monitoring of bird / transmission line collisions will be conducted along the routes for
- 77 the Construction Power, Generation Outlet Transmission and Unit Lines. The focus of
- 78 this sampling will be at pre-selected portions of transmission lines that are identified as



79 having higher risk of bird collisions, e.g., near wetlands, river crossings and lake shores. 80 Sampling will include sites where mitigation measures are adopted in advance of the 81 transmission line construction, e.g., use of deflectors on conductors at waterbody 82 crossings having a higher risk of bird collisions. While some sampling is anticipated to 83 occur during the breeding season, most surveys are anticipated to occur around the 84 migration periods when the largest number of birds are present, are moving through 85 the study area and are most susceptible to colliding with transmission lines. It is 86 anticipated that a sampling grid will be defined along the transmission line right-of-way 87 that can be sampled periodically during key periods. This information may be 88 augmented by information on bird mortalities associated with transmission facilities 89 that are collected by others (e.g., Environmental Inspectors during the construction 90 phase and maintenance personnel during operations). 91 Reports will be generated annually, documenting the monitoring programs and the 92 results. Consideration will be given to adaptive management strategies, where feasible, 93 to avoid or further minimize the project effects on birds. This information will be shared 94 with Manitoba Conservation and Water Stewardship and any other regulatory agencies 95 with responsibility to review this monitoring program. 96 With respect to mammals, potential biophysical environmental effects have been 97 identified through the environmental assessment of the Project. Wolverine and little 98 brown myotis monitoring was not identified for the Keeyask Transmission Project 99 because of unlikely occurrences or limited Project overlap. No measureable effects are 100 expected in the Keeyask Generation Project Regional Study Area (see Response to 101 Keeyask Guidelines 6.5.8.8 and Mammals Supporting Volume Section 7.4.7). Local and 102 regional wolverine and little brown myotis monitoring plans are being developed in 103 conjunction with the Keeyask Generation Project to address uncertainties. Project 104 monitoring design is anticipated to incorporate the Keeyask Transmission Project Study 105 Area. A plan is being developed to coordinate caribou monitoring activities among 106 northern hydroelectric developments, as well as with government authorities and 107 existing caribou committees and management boards to address uncertainties 108 concerning summer resident caribou, coastal caribou and barren-ground caribou. 109 Additional information on these and other monitoring studies will be provided in a 110 monitoring plan developed in advance of Keeyask Transmission Project construction. 111 The information generated through these sampling programs will be documented under 112 the Monitoring Program for the Keeyask Transmission Project that will subsequently be provided to Manitoba Conservation and Water Stewardship, who typically share this 113 114 information with other relevant regulatory agencies, e.g., CEAA and Environment 115 Canada. In addition to the monitoring that is being proposed for the Keeyask Transmission Project, there will be monitoring occurring for the Keeyask Generation 116 117 Project. Relevant monitoring data collected for the Keeyask GS Project will be considered, where appropriate, when assessing any potential impact from the Keeyask 118



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Transmission Project.

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- 1	711	

121	References
122 123	ECOSTEM Ltd. 2012. Keeyask Transmission Project: Terrestrial Habitat, Ecosystems and Plants Technical Report. ECOSTEM Ltd, October 2012.
124 125	Manitoba Hydro. 2012. Keeyask Transmission Project Environmental Assessment Report. Manitoba Hydro, November 2012.
126 127	Stantec Consulting Ltd. 2012. Keeyask Transmission Project: Avian Technical Report. Stantec, October 2012.
128 129	Wildlife Resources Consulting Services MB Inc. 2012. Keeyask Transmission Project: Mammals Technical Report, WRCS MB, October 2012.



- 1 REFERENCE: Volume: N/A; Section: Section 2.7.2 and Section
- 2 7.2.3.1; Page No.: p. 2-27, and pp. 7-15 to 7-16

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- 5 Section 2.7.2 (indicates that Manitoba Hydro applies a design guideline maximum for
- 6 audible noise of 50 dBA at the edge of the right of way, and that noise levels are
- 7 estimated to be in the range of 39.2 to 41.00 dBA. Additionally, Section 7.2.3.1 indicates
- 8 that audible noise emissions due to corona discharges from transmission lines are
- 9 typical, and that noise levels near certain equipment (e.g. transformers) can be in the
- 10 range of 45-83 dBA. Insufficient information has been provided in the EAR regarding the
- potential for noise impacts to human health. The EAR should include basic information
- 12 regarding the location of permanent or seasonal dwellings along the right of way and
- 13 expanded converter station. Human receptors in this relatively rural/remote would
- 14 likely have a reasonable expectation of "peace and quiet". Additionally, it is unclear if
- 15 the estimated noise levels apply to the expanded Radisson converter station, and how
- the estimated noise levels were derived.

17 **QUESTION**:

- 18 HC advises that potential seasonal or permanent receptors be identified in the EAR.
- 19 Should any receptors be identified in close proximity to the project features, a noise
- 20 impact assessment (NIA) would be advised. NIAs typically include information on the
- 21 sensitive receptors, baseline sounds levels, noise source identification, modeling, and as
- 22 appropriate noise management and monitoring including complaint resolution. Please
- 23 consult HC's guidance document entitled "Useful Information for Environmental
- 24 Assessments" for additional information on the assessment of noise effects at
- 25 http://www.hc-sc.gc.ca/ewh-semt/pubs/eval/environ_assess-eval/index-eng.php.

RESPONSE:

- 27 Health Canada's definition of noise sensitive receptors from "Useful Information for
- 28 Environmental Assessments" includes residences, daycares, schools, hospitals, places of
- worship, nursing homes, and First Nations and Inuit communities.
- 30 There are no potential seasonal or permanent receptors within 500 m of the proposed
- route and no sensitive receptors within 1 km.

33 Manitoba Hydro has designed its transmission lines to allow for a maximum 50 dBA

- 34 audible noise level at the edge of the right of way. The 50 dBA noise level is comparable
- 35 to that experienced in a typical business office. Provincial guidelines in Manitoba specify
- 36 maximum one-hour equivalent noise levels for residential and commercial areas of 55
- dBA and 45 dBA for daytime and nighttime periods respectively.

Manitoba Hydro

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Page 1 of 2

- In the case of the Keeyask transmission lines, the levels of audible noise outside the right-of-way are well below limits recommended by provincial, national and
- 41 international agencies.

42



1 REFERENCE: Volume: KTP EA Report; Section: Section 2.0

2 KTP-TAC Public Rd 1 MB-0001

- **3 QUESTION:**
- 4 With respect to Client File 5614.00, please provide clarification as to why the proponent
- 5 is not proposing to run the "Construction Power Line" adjacent to the "Generation
- 6 Outlet Transmission Lines". A second transmission corridor, even for only temporary
- 7 power supply, increases the environmental scope of the project, and results in a larger
- 8 environmental footprint. (Wildlife Branch)
- 9 **RESPONSE**:
- 10 As described in Section 2.2.1, the Construction Power Line is a permanent facility
- required not only for construction purposes but also required for "blackstart" of the
- 12 Keeyask Generating station in the event of emergency shutdown. The source of power
- 13 for "Blackstart" is the KN36 Transmission line. There is also a requirement for physical
- 14 separation to the extent possible of the Construction Power Line and the Back-up
- 15 Construction Power Line (described in section 2.2.4). The separation is required to
- minimize risks such as weather events, forest fire, etc that could affect the reliable
- 17 power supply requirements for construction, resulting in significant construction delays.



1 REFERENCE: Volume: KTP EA Report; Section: Section 8.4

2 KTP-TAC Public Rd 1 MB-0002

3 QUESTION:

- 4 In Section 8.4, fragmentation section is not clear, totals do not add up (Keeyask EAR 4-
- 5 12). It appears that the totals for fragmentation do not correspond with the sub-totals
- 6 fragmentation figures presented for roads, rail, cutblocks, etc. Please provide
- 7 clarification on fragmentation numbers presented (Peguis First Nation).

8 RESPONSE:

- 9 The tables below provide linear feature lengths (Table 1) and linear feature densities
- 10 (Table 2) in the Regional Study Area by linear feature type. These tables also provide a
- 11 breakdown of the Regional Study Area totals into two zones where linear feature
- densities are considerably different (i.e., the Thompson area and the rest of the
- 13 Regional Study Area).
- 14 There is a typographical error in the first sentence of the second paragraph of the
- 15 fragmentation section in the KTP EA Report. The reported regional transportation
- density of 0.13 km/km² should read 0.07 km/km² (Table 2). The 0.13 km/km² density is
- 17 the combined transportation and transmission line density.

18

Table 1: Linear Feature Density (km/km²) by Feature Type in the Regional Study Area and the Thompson portion of the Regional Study Area in 2010

Linear Feature Type	Overall	Thompson Area	Rest of the Regional Study Area
Highway	345	83	262
Road	244	117	127
Winter road	149	-	149
Rail line	149	4	145
Sub-total for transportation density	887	204	683
Transmission line	752	84	667
Dyke	21	-	21



Table 1: Linear Feature Density (km/km²) by Feature Type in the Regional Study Area and the Thompson portion of the Regional Study Area in 2010

Path	213	10	203
Cutline	3,755	1,865	1,891
Sub-total for other linear features	4,741	1,959	2,782
All linear features	5,628	2,163	3,465





Table 2: Linear Feature Density (km/km²) by Feature Type in the Regional Study Area and the Thompson portion of the Regional Study Area in 2010

Linear Feature Type	Overall	Thompson Area	Rest of the Regional Study Area
Highway	0.03	0.05	0.02
Road	0.02	0.07	0.01
Winter road	0.01	0.00	0.01
Railway	0.01	0.00	0.01
Sub-total for transportation density	0.07	0.12	0.06
Transmission line	0.06	0.05	0.06
Dyke	0.00	0.00	0.00
Path	0.02	0.01	0.02
Cutline	0.30	1.09	0.18
Sub-total for other linear features	0.38	1.15	0.26
All linear features	0.45	1.27	0.32
Study area land area (km²)	12,385	1,708	10,677

